

Annex 2 to the Conditions of Negotiated Procedure

TENDER

FOR THE NEGOTIATED PROCEDURE WITH PUBLICATION OF A CONTRACT NOTICE FOR THE PROCUREMENT OF THE PIPELINE CLEANING AND INNER DIAGNOSTICS SERVICES FOR THE MAIN GAS PIPELINES

September 03, 2019 (Date) Dubai, UAE (Place)

Name, business ID and VAT reg. No of the Service Provider	LINSCAN ADVANCED PIPE LINES & TANKS SERVICES, License Number 526457, VAT reg. No. 100252966500003			
Address of the Service Provider	P.O. Box 62159, Dubai, The United Arab Emirates.			
Name and position of the responsible	e Dmitry Dmitriev			
person	Territory Director, Europe			
Telephone number	M: +375 44 755 0560			
committed to	T: +375 17 287 8588			
Fax number	a to excellence			
E-mail address	ddmitriev@linscaninspection.com			

- 1. By submitting this Tender we state that we *agree* with all the conditions of the Negotiated Procedure with Publication of a Contract Notice set out in:
- 1) the Procurement Notice published in the Central Portal of Public Procurement (procurement No 442424);
 - 2) the Conditions of the Negotiated Procedure with Publication of a Contract Notice;
 - 3) other Contract Documents.
- 2. With reference to the conditions laid down in the procurement documents, we hereby submit our tender, which contains technical information and data on our readiness to execute the envisaged conclusion of the procurement contract, the prices of works and services and the other information specified in the terms of the negotiations.
- 3. We offer to the 'Services' for the following price (for the tender comparison purposes):



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Total Part 1 of the procurement object <u>EUR 226700 (two hundred and tender comparison purposes)</u> (excl. VAT)

EUR 226700 (two hundred and twenty-six thousand seven hundred euro) (amount in figures and words)

The Total Tender Price (for the tender comparison purposes) include all costs and all taxes except the VAT 21 %.

4. For the tender price comparison purposes, the price components are as follows:

Part 1 of the procurement object

Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
1.	MAIN GAS PIPELINE TO JONAVA GDS I LINE DN350 (L-24 KM)			
1. 1.	Assembling of the gas pipeline cleaning equipment (standart cleaning tools) including spare materials as well as its delivery to the site of the Contracting Authority	1 set	9520	9520
1.2.	Assembling of the gas pipeline diagnostic equipment including spare materials and tools (geometry tool EGP (electronic gauge tool), MFL (Magnetic Flux Leakage tool), TFI (Transverse Field Inspection tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority	1 set	6120	6120
1.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs	5440	5440
1.4.	Gas pipeline cleaning by pushing the cleaning tool through the pipeline 1 run	2 pcs	2720	5440
1.5.	Gas pipeline diagnostics (overall) including:			
1.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	7480	7480
1.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set	10200	10200



Certified fully in accordance with applicable International Standards



1.1-1.8.	Total price for tender comparison (excluding VAT):			75200
1.8.4	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an TFI tool 1 run cost shall not be higher than 1.5.3.)	1 pcs	2500	2500
1.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run cost shall not be higher than 1.5.2.)	1 pcs	2500	2500
1.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool Caliper 1 run cost shall not be higher than 1.5.1.)	1 pcs	1200	1200
1.8.1.	Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs) (cost shall not be higher than 1.3)	1 pcs	1000	1000
1.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary including:	e		
1.1-1.7.	Total contractual price of the procurement object excl. VAT:			68000
1.7	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	8840	8840
1.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL and TFI tools, in particular the data on the most dangerous pipeline defects — within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	4760	4760
1.5.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an TFI tool. Collecting data on such pipeline defects.	1 set	10200	10200





Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
2.	MAIN GAS PIPELINE TO JONAVA GDS II LINE DN500 (L-24 KM)			
2. 1.	Assembling of the gas pipeline cleaning equipment (standart cleaning tools) including spare materials as well as its delivery to the site of the Contracting Authority	1 set	10360	10360
2.2.	Assembling of the gas pipeline diagnostic equipment including spare materials and tools (geometry tool EGP (electronic gauge tool), MFL (Magnetic Flux Leakage tool), TFI (Transverse Field Inspection tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority	1 set	6660	6660
2.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs	5920	5920
2.4.	Gas pipeline cleaning by pushing the cleaning tool through the pipeline 1 run	2 pcs	2960	5920
2.5.	Gas pipeline diagnostics (overall) including:			
2.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	8140	8140
2.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set	11100	11100
2.5.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an TFI tool. Collecting data on such pipeline defects.	1 set	11100	11100
2.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL, TFI tools, in particular the data on the most dangerous pipeline defects – within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	5180	5180



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2.7	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	9620	9620
2.1-2.7.	Total contractual price of the procurement object excl. VAT:			74000
2.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary including:			
2.8.1.	Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs)) (cost shall not be higher than 2.3)	1 pcs	1000	1000
2.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool Caliper 1 run) (cost shall not be higher than 2.5.1.)	1 pcs	1300	1300
2.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run) (cost shall not be higher than 2.5.2.)	1 pcs	1500	1500
2.8.4	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an TFI tool 1 run (cost shall not be higher than 2.5.3.)	1 pcs	1500	1500
2.1-2.8.	Total price for tender comparison (excluding VAT):			79300

Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
3.	MAIN GAS PIPELINE BRANCH TO GIRININKAI GDS DN300 (L-36 KM)			
3. 1.	Assembling of the gas pipeline cleaning equipment (standart cleaning tools) including spare materials as well as its delivery to the site of the Contracting Authority	1 set	9100	9100





3.2.	Assembling of the gas pipeline diagnostic equipment including spare materials and tools (geometry tool EGP			
	(electronic gauge tool), MFL (Magnetic Flux Leakage tool), TFI (Transverse Field Inspection tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority	1 set	5850	5850
3.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs	5200	5200
3.4.	Gas pipeline cleaning by pushing the cleaning tool through the pipeline 1 run	2 pcs	2600	5200
3.5.	Gas pipeline diagnostics (overall) including:			
3.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	7150	7150
3.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set	9750	9750
3.5.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an TFI tool. Collecting data on such pipeline defects.	1 set	9750	9750
3.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL and TFI tools, in particular the data on the most dangerous pipeline defects — within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	4550	4550
3.7	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	8450	8450
3.1-3.7.	Total contractual price of the procurement object excl. VAT:			65000





3.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary including:			
3.8.1.	Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs) (cost shall not be higher than 3.3)	1 pcs	1000	1000
3.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool Caliper 1 run cost shall not be higher than 3.5.1.)	1 pcs	1200	1200
3.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run cost shall not be higher than 3.5.2.)	1 pcs	2500	2500
3.8.4	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an TFI tool 1 run cost shall not be higher than 3.5.3.)	1 pcs	2500	2500
3.1-3.8.	Total price for tender comparison (excluding VAT):			72200

1 - 3	TOTAL TENDER PRICE (EUR) excl. VAT	226700
	ommitted to excellence	

Part 2 of the procurement object

Total Part 2 of the procurement object <u>EUR 114500 (one hundred and tender comparison purposes)</u> (excl. VAT)

EUR 114500 (one hundred and fourteen thousand five hundred euro)

The Total Tender Price (for the tender comparison purposes) include all costs and all taxes except the VAT 21 %.





Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
4.	MAIN GAS PIPELINE BRANCH TO PALANGA GDS DN250 (L-28 KM)			
4. 1.	Assembling of the gas pipeline Low Flow cleaning equipment (cleaning tools) including spare materials as well as its delivery to the site of the Contracting Authority	1 set	9890	9890
4.2.	Assembling of the low flow gas pipeline diagnostic equipment including spare materials and tools (geometry tool EGP (electronic gauge tool), MFL (Magnetic Flux Leakage tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority	1 set	4945	4945
4.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs	3956	3956
4.4.	Gas pipeline cleaning by pushing the low flow cleaning tool through the pipeline 1 run	2 pcs	1978	3956
4.5.	Gas pipeline diagnostics (overall) including:			
4.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	7418	7418
4.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an low flow MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set	11868	11868
4.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL tool, in particular the data on the most dangerous pipeline defects – within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	2473	2473





4.7.	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	4945	4945
4.1-4.7.	Total contractual price of the procurement object excl. VAT:			49450
4.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary			
4.8.1.	including: Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs) (cost shall not be higher than 4.3)	1 pcs	800	800
4.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool 1 run (cost shall not be higher than 4.5.1.)	1 pcs	900	900
4.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run (cost shall not be higher than 4.5.2.)	1 pcs	1500	1500
4.1-4.8.	Total price for tender comparison (excluding VAT):			52650

Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
5.	MAIN GAS PIPELINE BRANCH TO N.AKMENE GDS DN250 (L-39 KM)			
5. 1.	Assembling of the gas pipeline Low Flow cleaning equipment (cleaning tools) including spare materials as well as its delivery to the site of the Contracting Authority	1 set	11730	11730





	necessary including:			
	must render at the Contracting Authority's request if			
	not obligated to buy but which the Service Provider			
5.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is			
5.1-5.7.	Total contractual price of the procurement object excl. VAT:			58650
F1 F 7	calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	5865	5865
5.7.	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength	4.5-1	5065	5005
5.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL tool, in particular the data on the most dangerous pipeline defects – within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	2933	2933
5.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an low flow MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set 14076		14076
5.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	8798	8798
5.5.	Gas pipeline diagnostics (overall) including:			
5.4.	Gas pipeline cleaning by pushing the low flow cleaning tool through the pipeline 1 run	2 pcs 2346		4692
5.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs 4692		4692
5.2.	Assembling of the low flow gas pipeline diagnostic equipment including spare materials and tools (geometry tool EGP (electronic gauge tool), MFL (Magnetic Flux Leakage tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority		5865	



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5.8.1.	Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs) (cost shall not be higher than 5.3)	1 pcs	800	800
5.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool 1 run (cost shall not be higher than 5.5.1.)	1 pcs	900	900
5.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run (cost shall not be higher than 5.5.2.)	1 pcs	1500	1500
5.1-5.8.	Total price for tender comparison (excluding VAT):			61850

4-5	TOTAL TENDER PRICE (EUR) excl. VAT	114500

Part 3 of the procurement object

Total Part 3 of the procurement object
Tender Price (for the

purposes) (excl. VAT)

tender

EUR 115200 (one hundred and fifteen thousand two hundred)

ce (for the (amount in figures and words) comparison

The Total Tender Price (for the tender comparison purposes) include all costs and all taxes except the VAT 21 %.

Phase No	MGP NAME	Quantity	Price (EUR) excl. VAT	Total (EUR) excl. VAT
6.	MAIN GAS PIPELINE PANEVEZYS-SIAULIAI I LINE DN1000 (L-35,5 KM)			





6.1-6.7.	Total contractual price of the procurement object excl. VAT:			110000
6.7.	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	1 set	14300	14300
6.6.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of geometry tool, MFL, TFI tools, in particular the data on the most dangerous pipeline defects — within 20 days after pushing the diagnostic equipment through the pipeline.	1 set	7700	7700
6.5.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an TFI tool. Collecting data on such pipeline defects.	1 set 16500		16500
6.5.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL tool with XYZ measured unit. Collecting data on such pipeline defects.	1 set	16500	16500
6.5.1.	Checking the gas pipeline geometry with an geometry tool. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	1 set	1 set 12100	
6.5.	Gas pipeline diagnostics (overall) including:			
6.4.	Gas pipeline cleaning by pushing the cleaning tool through the pipeline 1 run	2 pcs	4400	8800
6.3.	Pushing a test cleaning tool with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections 1 run	1 pcs	8800	8800
6.2.	Assembling of the gas pipeline diagnostic equipment including spare materials and tools (geometry tool, MFL (Magnetic Flux Leakage tool), TFI (Transverse Field Inspection tool), XYZ measured unit as well as its delivery to the site of the Contracting Authority	1 set 9900		9900
6. 1.	Authority		15400	15400





6.8.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary including:			
6.8.1.	Additional cleaning of the gas pipeline with a cleaning tool by pushing the tool 1 run (when the cleaning is performed more than 2 runs) (cost shall not be higher than 6.3)	1 pcs	1000	1000
6.8.2.	Additional checking of the gas pipeline geometry by pushing the geometry tool Caliper 1 run (cost shall not be higher than 6.5.1)	1 pcs	1000	1000
6.8.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL tool 1 run (cost shall not be higher than 6.5.2.)	1 pcs	1200	1200
6.8.4	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an TFI tool 1 run (cost shall not be higher than 6.5.3.)	1 pcs	2000	2000
6.1-6.8.	Total price for tender comparison (excluding VAT):			115200

5. The services offered *comply / do not comply* with the requirements of the Contract Documents:

Item	Description of the services
No	
1.	Above mentioned services offered by us <i>comply</i> with the requirements of the Contract
	Documents

6. The following documents are submitted together with the Tender:

Item	Title of document	Number of pages in the
No		document
1.	Digital copy of a power of attorney	2 pages

7. For the participation in the Procurement and the execution of the Contract, we will rely on the capacities of the following economic operators and/or will hire the following subcontractors ¹:

Item Name of economic operator Name of the economic operator, special permits held and membership of organisations by the economic operator, or

¹ To be completed if subcontractors will be hired for the execution of the Contract.



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		available financial, economic,	
		technical and/or professional	
-		capacities ²	_
7.1. Ec	onomic operators the capac	ities of which are relied upon in c	order to comply with the
Conditi	ions of the Negotiated Proce	edure	
7.1.1.			
		ime of submission of the Tender	
execut order t subcon	ion of the Contract (both eco to comply with the Condition attractors whose capacities a	onomic operators the capacities on the sand which will execute parts of the not relied upon in order to con	of which are relied upon in the Contract and the nply with the Conditions) ³
execut order t	ion of the Contract (both econories comply with the Condition	onomic operators the capacities on and which will execute parts of	of which are relied upon in the Contract and the
execut order t subcon	ion of the Contract (both eco to comply with the Condition attractors whose capacities a	onomic operators the capacities on the sand which will execute parts of the not relied upon in order to con	of which are relied upon in the Contract and the nply with the Conditions) ³
execut order t subcon Item	ion of the Contract (both eco to comply with the Condition attractors whose capacities a	onomic operators the capacities on and which will execute parts of re not relied upon in order to con Description of	of which are relied upon in the Contract and the nply with the Conditions) ³ Share of obligations for
execut order t subcon Item	ion of the Contract (both eco to comply with the Condition attractors whose capacities a	onomic operators the capacities on as and which will execute parts of re not relied upon in order to con Description of works/services/goods to be	of which are relied upon in the Contract and the nply with the Conditions) ³ Share of obligations for which the subcontractor
execut order t subcon Item	ion of the Contract (both eco to comply with the Condition attractors whose capacities a	onomic operators the capacities on as and which will execute parts of re not relied upon in order to con Description of works/services/goods to be performed/provided/supplied	of which are relied upon in the Contract and the nply with the Conditions) ³ Share of obligations for which the subcontractor

8. The following information presented in the Application is confidential (the documents with confidential information are submitted separately)⁴:

Item No	Title of the document	The document has been uploaded to the following line of the Tender window in CVP IS (Attached Documents or Qualifications Questions at the answer to the question)
\triangleright		

9. We accept Terms of payment for the services are specified in Annex 6 to the Conditions Negotiate Procedure (Draft Contract).

10. The Tender is valid until the end of the term specified in the Conditions of the Negotiated Procedure.

(Dru try Druttler Territory Director)

(Name and signature of the Service Provider

or an authorised representative thereof)

⁴ To be completed if confidential information will be presented. The Service Provider may not designate the Tender Price or the entire Tender as confidential.



² The Service Provider may rely on the capacities of other economic operators in order to comply with the requirements for financial, economic, technical and/or professional capacity (if such requirements have been established by the Contracting Entity) provided that the economic operator whose capacity is required will provide the relevant services by his own effort.

³ The percentage share of the obligations for which subcontractor/subcontractors will be hired must be specified, and subcontractors shall be specified provided that they are know at the time of submission of the Tender.