

Акционерное общество «Бейкер Хьюз Технологии и Трубопроводный Сервис»

COMMERCIAL PROPOSAL №_	042/	134

FOR PARTICIPATION IN THE SIMPLIFIED NEGOTIATED PROCEDURE WITH PUBLICATION OF A CON-TRACT NOTICE FOR THE PIPELINE CLEANING AND INNER DIAGNOSTICS SERVICES FOR THE BRANCH MAIN GAS PIPELINE TO ALYTUS MRS AND BRANCH MAIN GAS PIPELINE TO MARIJAM-**POLE MRS**

09 February 2016

Moscow

Name and business ID of the Service Provider	Baker Hughes Process and Pipeline Services, Joint	
	Stock Company, TIN 7707137002	
Address of the Service Provider	Bld.5, 19, Suschevskaya str., Moscow 127055	
Responsible person's title and name	General Director – Johann Rafael Sowada	
Telephone No	(495) 788-0479	
Email address	PPS.Russia@bakerhughes.com	
Bank details and account No	Beneficiary's bank AO Citibank Moscow; SWIFT address CITIRUMX Account # 40 702 840 100 703 159 003 Correspondent Bank Citibank N.A., New York SWIFT address CITIUS33 Correspondent account number 36087478	

- 1. By submitting this Tender we hereby agree to all the terms and conditions of the procurement laid down in:
- 1) Notice of the Negotiated Procedure published on 16-11-2015 in the Central Public Procurement Portal (procurement No 169263);
 - 2) Conditions of the Simplified Negotiated Procedure;
 - 3) Other Contract Documents.
- 2. We offer to provide the services of pipeline cleaning and inner diagnostics for BRANCH MAIN GAS PIPELINE TO ALYTUS MRS (DN400) AND BRANCH MAIN GAS PIPELINE TO MARIJAMPOLE MRS (DN400) for the following total price (for the purposes of comparison of tenders):

Total tender price (for parison of tenders) (excluding VAT)

the purposes of com- 141 700 (one hundred forty one thousand seven hundred) EUR (amount in figures and words)

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The total tender price (for the purposes of comparison of tenders) includes of costs and taxes except VAT 21 %.

3. The total tender price for comparison purposes consists of the following components:

Phase No	Price components by phases	Prices of the phases, %	Price EXCLUD- ING VAT (/(EUR)
1.	Branch Main gas pipeline To Alytus MRS DN 400		
1.1.	Assembling of the gas pipeline cleaning and diagnostic equipment including spare materials and pigs (EGP, MFL, TFI) as well as its delivery to the site of the Contracting Authority (equipment used in the two pipelines cleaning and diagnostics)	19	12 787,00
1.2.	Preparatory works: checking the completeness and fitness of the gas pipeline cleaning and diagnostic equipment, pushing a test pig with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections	6	4 038,00
1.3.	Gas pipeline cleaning by pushing the cleaning pig through the pipeline 5 times and assessing the pipeline's preparedness for inner diagnostics	9	6 057,00
1.4.	Gas pipeline diagnostics (overall) including:	48	32 304,00
1.4.1.	Checking the gas pipeline geometry with an EGP. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	10	6 730,00
1.4.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL pig. Collecting data on such pipeline defects.	19	12 787,00
1.4.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with a TFI pig. Collecting data on such pipeline defects.	19	12 787,00

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1.6.	excl. VAT:		
1.1	Total contractual price of the procurement object	100,0	67 300,00
	nostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	11	7 403,00
1.6.	pipeline defects – within 30 days after pushing the diagnostic equipment through the pipeline. Preparing the final report on the gas pipeline diag-		
1.5.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of EGP, MFL, TFI pigs, in particular the data on the most dangerous	7	4 711,00

2.	MGP to MARIJAMPOLE MRS (DN400)		
2.1.	Preparatory works: checking the completeness and fitness of the gas pipeline cleaning and diagnostic equipment, pushing a test pig with a calibrating device through the gas pipeline, and issuing a report on the preparedness of the gas pipeline for diagnostic inspections	7	3 815,00
2.2.	Gas pipeline cleaning by pushing the cleaning pig through the pipeline 5 times and assessing the pipeline's preparedness for inner diagnostics	11	5 995,00
2.3.	Gas pipeline diagnostics (overall) including:	60	32 700,00
2.3.1.	Checking the gas pipeline geometry with an EGP pig. Collecting data on the gas pipeline geometry (ovality, dents, corrugated elements etc.)	12	6 540,00
2.3.2.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an MFL pig. Collecting data on such pipeline defects.	24	13 080,00

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2.3.3.	Checking the gas pipeline for metal corrosion, anomalies and other defects with an TFI pig. Col-	24	13 080,00
	lecting data on such pipeline defects.		13 080,00
2.4.	Preparing a preliminary report enabling the assessment of the data on the gas pipeline's technical condition collected by means of EGP, MFL pigs, in particular the data on the most dangerous pipeline defects — within 30 days after pushing the diagnostic equipment through the pipeline.	9	4 905,00
2.5.	Preparing the final report on the gas pipeline diagnostic services in both paper and electronic format (including a detailed analysis of the main defects, determining the spatial position of the pipeline, pipeline strength calculations, determining the pipeline's service life, and providing recommendations on correcting the defects) – within 30 days after the submission of the preliminary report.	13	7 085,00
2.1 2.5.	Total contractual price of the procurement object excl. VAT:	100,0	54 500,00
3.	Prices/rates (total) for additional cleaning and diagnostic services which the Contracting Authority is not obligated to buy but which the Service Provider must render at the Contracting Authority's request if necessary including:		
3.1.	Additional cleaning of the gas pipeline with a cleaning pig by pushing the pig once (when the cleaning is performed more than 5 times)		1 200,00
3.2.	Additional checking of the gas pipeline geometry by pushing the EGP once.		6 500,00
3.3	Additional checking the gas pipeline for corrosion, anomalies and other defects by pushing an MFL pig once.		12 200,00
	Total price for tender comparison (excluding VAT):		19 900,00

1-3	TOTAL PRICE FOR TENDER COMPARISON (EX-	141 700,00
	CLUDING VAT):	

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4. The services offered meet the requirements laid down in the Contract Documents.

5. The following documents are submitted together with this Tender:

Item No	Description of documents	Number of pages in the docu- ment
1.	In-line inspection schedule	2
2.	Project execution plan.	13
3.	Guarantee letter	1

6. To secure the validity of the Tender we submit Bank Guarantee AO Citibank amount of 5000 (five thousand 00/100) EUR

(Specify the method and amount of security, type of document, and the guarantor/surety)

7. The Tender is valid until 30 April 2016.

General director

J. Sowada